

EXHIBIT A

Draft resolution

RESOLUTION NO. ____

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GLENDALE ESTABLISHING GOALS FOR SOLAR AND ENERGY STORAGE INSTALLATIONS BY GLENDALE WATER AND POWER CUSTOMERS AND CLEAN ENERGY TARGETS, ~~AND~~ ESTABLISHING A CITY COUNCIL SUBCOMMITTEE AND DIRECTING STAFF TO TAKE ACTIONS IN FURTHERANCE THEREOF

WHEREAS, the United Nations Intergovernmental Panel on Climate Change released its Sixth Assessment Report in 2022, concluding that human-induced climate change has already caused widespread and irreversible adverse impacts and will cause unavoidable increase in multiple climate hazards, and that near-term actions to limit global warming to close to 1.5°C would substantially reduce projected damage to human systems and ecosystems; and

WHEREAS, the IPCC has stated that projected adverse impacts, risks, and damage escalate with every increment of global warming; and

~~**WHEREAS**, the City's Department of Water and Power has proposed a project to replace~~

~~**WHEREAS**, California Senate Bill 100 ("SB 100") requires utilities in California, including the City of Glendale Water & Power Department ("GWP") to achieve 50% renewable energy by 2025 and 60% renewable energy by 2030, and sets a state policy that eligible renewable energy resources and zero-carbon resources supply 100% of all retail sales of electricity to California end-use customers by December 31, 2045; and~~

~~**WHEREAS**, GWP's most recent, 2021 power content label reflects that GWP's power content for 2020 is 64.4% clean energy which includes 39.9% renewable energy compared to the State of California's power content of 54.8% clean which includes 33.1% renewable; and~~

~~**WHEREAS**, on July 23, 2019, the City Council adopted an Integrated Resource Plan for the City, with ambitious clean energy goals, establishing Glendale as a clean energy leader; and~~

~~**WHEREAS**, on November 21, 2021, the City Council adopted Resolution No. 21-196, certifying a Final Environmental Impact Report and Related Mitigation, Monitoring, and Reporting Program for the Biogas Renewable Generation Project, and further moved to approve a Conditional Use Permit and Special Recreation Review for the proposed Biogas Renewable Generation Project, which will generate 12 MW gross, and 11 MW net, of non-intermittent, locally generated electricity on a 7/24/365 hour basis that is enough to power over 11,000 homes using renewable energy; and~~

WHEREAS, on February 15, 2022, the City Council adopted Resolution No. 22-28, certifying a Final Environmental Impact Report for the Grayson Repowering Project and Making Certain Findings and Determinations, including a finding that Project Alternative 7 is the environmentally superior alternative; and

WHEREAS, on February 15, 2022, the City Council adopted Resolution No. 22-29 approving Grayson Repowering Project Alternative 7 (Tesla/ Wartsila Project Alternative), adopting a Statement of Overriding Considerations, and Making Findings in support thereof, adopting a Mitigation, Monitoring and Reporting Program, and directing staff to take actions in furtherance thereof; and

WHEREAS, Project Alternative 7 would repower Grayson Power Plant Units 1-8 with a combination of five Wartsila reciprocating internal combustion engine units producing approximately 93 MW and a 75 MW/300 MWh energy storage system ("Grayson Repowering Project"); and make other related improvements; and

WHEREAS, on March 1, 2022, Glendale City Council adopted Resolution No. 22-24, to work on identifying cleaner alternatives and modified the implementation of Alternative 7 for the repowering of the Grayson Power Plant and directed staff to undertake actions to proceed with identification of these alternatives while simultaneously preparing for the potential addition of up to five engines; and

WHEREAS, Resolution No. 22-24 directed staff to return to City Council no later than the end of Calendar Year 2022 for a decision regarding the purchase of Wartsila engines; and

WHEREAS, on ~~November 30, 2021~~ March 1, 2022, City Council approved a Conditional Use Permit and Special Recreation Review for the proposed development and operation Councilmembers asked staff to pursue 50 MW of a biogas power plant at the Scholl Canyon Landfill; and

WHEREAS, the Grayson and Scholl Canyon gas power projects are costly investments in carbon-emitting additional distributed energy, which would exacerbate climate change while polluting the air and negatively impacting the health of Glendale residents and neighbors; and

WHEREAS, Glendale has significant untapped resources within the City in order to minimize or avoid the need for Wartsila engines, and on May 27, 2022, GWP issued a Request for Proposals for local clean distributed energy potential resources, with only about 2.5% of Glendale Water and Power ("GWP") customers having installed solar systems proposals due on September 30, 2022; and

WHEREAS, two thousand, two hundred and seventy (2,270) of GWP's 88,000 customers, or approximately 2.5% of GWP customers, currently have solar energy, with such solar installations generating 23.7 MW, or 6.8% of Glendale's peak load of 346 MW; and

WHEREAS, Glendale ~~lags far behind California overall~~can improve in giving its residents access to rooftop solar, ~~showing that Glendale's rooftop solar policies have not done enough to encourage and encouraging additional~~ customers to install solar; and

WHEREAS, if Glendale increases the number of GWP customers with solar systems ~~to reach equity with the overall California solar penetration numbers~~, and if battery energy storage is installed at customer sites or elsewhere in the City to store the solar energy that is generated from those systems, the combined solar energy production could provide a substantial amount of local clean energy ~~to meet Glendale's peak demand and to serve as reserve capacity~~; and

WHEREAS, if Glendale ~~exceeds the state solar and storage penetration rate~~, it may be able to entirely avoid new gas power equipment at Grayson and Scholl Canyon; and

WHEREAS, taking other steps, including additional programs to reduce electricity demand and shift energy use to off-peak time periods, can lower our City's energy and capacity needs even more; and

WHEREAS, the City ~~currently has an opportunity~~desires to ~~show that it can be~~maintain its position as a ~~regional~~ leader in local clean, renewable energy; and

WHEREAS, expected increases in the electrification of transportation and building sectors will impact and substantially increase the future demand for electricity in Glendale; and

WHEREAS, the City Council would like to evaluate whether greater adoption of distributed solar and storage will provide co-benefits with higher electrification, including ~~that~~whether increased demand from electrification can offset concerns about decreased utility sales from a greater number of customers generating solar energy; and

WHEREAS, the City Council would like to evaluate whether higher local solar energy production ~~combined~~paired with storage will lessen the amount of demand during hours of peak energy demand so that Glendale's energy system is used more efficiently ~~and does not need to be sized to meet dramatic and rare spikes in load during peak demand events~~; and

WHEREAS, generating solar energy can greatly ~~reduces~~reduce utility bills for consumers who utilize rooftop solar; and

WHEREAS, renewable energy sources have health, environmental, and many other non-economic values, and the use of local solar generation as an energy resource will benefit the citizens of Glendale in numerous ways for many years.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GLENDALE AS FOLLOWS:

SECTION 1. The City Glendale intends to maximize the use of clean, and renewable energy to serve Glendale's energy needs.

SECTION 2. It is the policy of the City of Glendale that future investments in equipment and infrastructure to produce electricity to serve the needs of the City and utility customers will to the maximum extent possible be in clean, eligible renewable, ~~non-~~ energy resources and zero carbon-emitting resources.

SECTION 3. The City of Glendale intends to achieve 100% clean, ~~renewable, non-~~ carbon-emitting energy by no later than 2035.

SECTION 4. The City of Glendale ~~will establish~~ intends to adopt policies and practices designed to reach a goal of having at least 10% of GWP customers adopt solar and energy storage systems by 2027, and develop additional demand management measures, with a minimum total peak dispatchable and peak-load-reducing capacity of 100 MW.

SECTION 5. Staff is directed to develop a plan designed to achieve the goals stated in Section 4, consistent with the following direction.

- Staff is to engage a consultant to develop this plan.
- The plan is to be submitted to City Council for ~~approval and adoption~~ consideration on or before ~~October 18, 2022,~~ _____.
- The plan will comply with the guidelines in Attachment A hereto.

SECTION 6. Staff is directed to calculate the estimated dispatchable capacity and demand reduction that can be achieved through the plan specified in Section 5, consistent with the following direction.

- Staff is to engage a consultant to complete this study.
- Results of this study are to be reported to City Council on or before ~~October 18, 2022,~~ _____.

SECTION 7. Staff is directed to complete an analysis of benefits and costs of the plan specified in Section 5, consistent with the following direction.

- Staff is to engage a consultant to complete this analysis.
- The analysis should include direct and indirect economic benefits and costs, as well as environmental, societal, and other noneconomic benefits and costs.
- Results of this analysis are to be reported to City Council on or before ~~October 18, 2022,~~ _____.

SECTION 8. A subcommittee of City Council is hereby formed to take actions as appropriate to ensure continuing progress toward and achievement of the goals stated in Section 4, including assisting in identifying one or more consultants to complete the work in

Sections 5, 6, and 7, and reviewing and -providing input into the consultant scope of work. The subcommittee will also receive and review all drafts of consultant work product concurrently with staff. The subcommittee is composed of Councilmembers _____ and _____.

Adopted this _____ day of _____, 2022.

Mayor

ATTEST:

City Clerk

STATE OF CALIFORNIA _____)
_____) SS
COUNTY OF LOS ANGELES _____)

I, Dr. Suzie Abajian, Clerk of the City of Glendale, certify that the foregoing Resolution No. _____ was adopted by the Council of the City of Glendale, California, at a regular meeting held on the _____ day of _____, 2022, and that same was adopted by the following vote:

Ayes:

Noes:

Absent: _____

Abstain:

City Clerk

Attachment A

The following guidelines will govern development of the plan specified in Section 5 of this Resolution.

- The plan is to include policies and incentives designed to be sufficient to ensure customers will adopt solar and energy storage at a rate that achieves the adoption and capacity goals stated in Section 4 of this Resolution.
- The plan is to include an alternative approach with a mix of storage at customer sites and at GWP-controlled sites, rather than all storage being located at customer sites.
- The plan is to include evaluate and provide recommendations regarding including, at a minimum, the following specific policies and incentives:
 - Net metering policy as currently in place.
 - Upfront incentives or rebates on solar installations, designed to achieve a payback period that will prompt consumers to adopt solar and storage in numbers sufficient to reach the goals.
 - Revised feed-in tariff program.
 - Upfront rebates combined with ongoing performance-based incentives for battery storage systems.
 - Policies specifically aimed to lower-income customers, customers in heavily pollution-burdened areas of the City, multifamily properties, and rental properties.
- The plan should also include additional incentives and outreach programs for energy efficiency, demand reduction, and shifting energy use to off-peak time periods.
- The plan shall consider electric system reliability.